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Independent Accountants' Review Report

To the Management of The Clorox Company

We have reviewed The Clorox Company's ("Clorox") accompanying selected sustainability indicators included in Appendix A (the "Subject Matter") and as presented in the Company's Annual Report identified by the "◆" symbol presented in Clorox's Annual Report for the period ending December 31, 2025 in accordance with the criteria set forth in Appendix A (the "Criteria"). Clorox's management is responsible for the Subject Matter in accordance with the Criteria. Our responsibility is to express a conclusion on the Subject Matter based on our review.

Our review was conducted in accordance with attestation standards established by the American Institute of Certified Public Accountants (AICPA) AT-C section 105, *Concepts Common to All Attestation Engagements*, and AT-C section 210, *Review Engagements*. Those standards require that we plan and perform our review to obtain limited assurance about whether any material modifications should be made to the Subject Matter in order for it to be in accordance with the Criteria. The procedures performed in a review vary in nature and timing from and are substantially less in extent than, an examination, the objective of which is to obtain reasonable assurance about whether the Subject Matter is in accordance with the Criteria, in all material respects, in order to express an opinion. Accordingly, we do not express such an opinion. Because of the limited nature of the engagement, the level of assurance obtained in a review is substantially lower than the assurance that would have been obtained had an examination been performed. As such, a review does not provide assurance that we became aware of all significant matters that would be disclosed in an examination. We believe that the review evidence obtained is sufficient and appropriate to provide a reasonable basis for our conclusion.

We are required to be independent of Clorox and to meet our other ethical responsibilities, in accordance with the relevant ethical requirements related to our review engagement. Additionally, we have complied with the other ethical requirements set forth in the Code of Professional Conduct and applied the Statements on Quality Management Standards established by the AICPA.

The procedures we performed were based on our professional judgment. Our review consisted principally of applying analytical procedures, making inquiries of persons responsible for the subject matter, obtaining an understanding of the data management systems and processes used to generate, aggregate and report the Subject Matter and performing such other procedures as we considered necessary in the circumstances.

As described in Appendix A the Subject Matter is subject to measurement uncertainties resulting from limitations inherent in the nature and the methods used for determining such data. The selection of different but acceptable measurement techniques can result in materially different measurements. The precision of different measurement techniques may also vary.

The information included in The Clorox Company's Annual Report, other than the Subject Matter, has not been subjected to the procedures applied in our review and, accordingly, we express no conclusion on it.

Based on our review, we are not aware of any material modifications that should be made to the selected sustainability indicators for the period ending December 31, 2025 in order for it to be in accordance with the Criteria.

Ernst & Young LLP

September 9, 2026

Appendix A

Schedule of Selected Environmental Indicators For the calendar year ended December 31, 2025 ¹			
Indicator Name	Unit	Value	Criteria
Scope 1 greenhouse gas (GHG) emissions ^{2,3}	Metric tons carbon dioxide equivalent (tCO ₂ e) ⁴	80,735	The World Resources Institute/ World Business Council for Sustainable Development (WRI/WBCSD) Greenhouse Gas (GHG) Protocol Corporate Standard. WRI/WBCSD GHG Protocol Corporate Standard, GHG Protocol Scope 2 Guidance.
Scope 2 GHG emissions, location-based-method (LBM) ³		150,503	
Scope 2 GHG emissions, market-based-method (MBM) ^{3,5}		24,202	
Combined Scope 1 + Scope 2 MBM emissions ^{2,3,5}		104,937	
Change in combined Scope 1 and Scope 2 MBM GHG Emissions from 2020 baseline year	Percent (%)	-61%	
Energy consumption ³	Megawatt hours (MWh)	757,676	Total energy consumption, as defined by GRI 302-1e-g ⁶ . Significant contextual information is necessary to understand how the disclosed data have been compiled.
Renewable electricity consumption ⁷	MWh	336,161	Total renewable electricity consumption in the U.S. and Canada.
Percentage of electricity from renewable energy ⁷	Percent (%)	100%	Total renewable electricity procured from renewable energy sources in the U.S. and Canada divided by the total electricity usage in the U.S. and Canada.

Note: Non-financial information is subject to measurement uncertainties resulting from limitations inherent in nature and the methods used for determining such data. Selection of different but acceptable measurement techniques can result in materially different measurements. Precision of different measurement techniques may vary.

¹ Clorox has selected an organizational boundary for the Subject Matter based on the company's operational control and includes Clorox's plants, research and development facilities, distribution centers, and offices (collectively, "Global Facilities") and Clorox's operated fleet.

² Clorox produces biogenic emissions because of direct wood pyrolysis. Direct wood pyrolysis is a carbon neutral process; therefore, there are zero biogenic CO₂ emissions, but CO₂ equivalent emissions from CH₄ and N₂O are included within Clorox's Scope 1 GHG emissions.

³ Clorox's natural gas and electricity data for U.S. sites are tracked by Clorox's third-party utility management company. Other sources of energy consumption in the U.S. are tracked manually on a site-by-site basis and reported to Clorox's corporate sustainability team on an annual basis. For international sites, all energy consumption data is tracked manually and reported annually to Clorox's corporate sustainability team.

⁴ Gases included in the reporting boundary are CO₂, CH₄, N₂O and Hydrofluorocarbons (HFCs). HFCs are used in refrigerants. For Scope 1, approximately 99% of emissions are from CO₂ with the remainder being composed of CH₄, N₂O, and HFCs. For Scope 2 LBM and MBM, around 99% of emissions are from CO₂ with the remainder being composed of CH₄, N₂O, and HFCs.

⁵ Scope 2 MBM emissions utilize various environmental attributes from Renewable Energy Certificates (RECs) associated with two virtual power purchase agreements (VPPAs). The accounting for these contractual instruments is in alignment with the GHG Protocol Scope 2 Guidance Quality Criteria. These instruments were specific to facilities in the U.S. and Canada for the 2025 reporting year. Scope 2 MBM emission sources include purchased electricity and contractual instruments. For Scope 2 MBM emissions, supplier specific and residual mix emission factors are not applied to the Scope 2 MBM emissions calculation.

⁶ Other criteria included in GRI 302-1 (i.e., total fuel consumption within the organization from non-renewable sources, total fuel consumption within the organization from renewable sources, in joules, watt-hours or multiples, the total electricity, heating, cooling and steam consumption, and in joules, watt-hours or multiples, the total electricity, heating, cooling, and steam sold) are excluded. Purchased steam, heating, and cooling, as well as sold electricity, steam, heating, and cooling were not identified as a source within Clorox's operational boundary.

⁷ Clorox's renewable electricity consumption data for the U.S. and Canada includes RECs associated with two VPPAs. RECs from the U.S. and Canada have been or are being certified through the Green-e certification program.

Note on sources of emissions and energy data

Indicator	Sources and methodologies	Estimations and assumptions
Scope 1 GHG emissions	Stationary combustion, mobile combustion, refrigerant loss, and process emissions. Process emissions outside of the Kingsford business unit were identified as being immaterial as a source of emissions within Clorox's operational boundary.	Data is based on actual metered or invoiced data when it is available. When actual data is not available, Clorox utilizes an estimation methodology based on recent historical data.
Scope 2 GHG emissions, LBM	Purchased electricity.	
Scope 2 GHG emissions, MBM	Purchased electricity and contractual instruments.	
Energy consumption	Purchased electricity, onsite solar electricity generation, natural gas, fuel oil, diesel, propane, gasoline, and jet fuel and aligns with the sources included in the calculation of Scope 1 and Scope 2 GHG emissions.	

Note on sources of emissions factors and global warming potentials (GWPs)

Indicator	Emissions Factors	GWPs
Scope 1 GHG emissions (2025)	2026 U.S. Environmental Protection Agency (EPA) Center for Corporate Climate Leadership for Greenhouse Gas Inventories, Federal Register EPA; 40 CFR Part 98; Global Logistics Emissions Council (GLEC) Framework for Refrigerants; Custom emission factor for VOC loss using data from Clorox's Kingsford sites	For emission factors that have the full CO ₂ e already calculated with no breakdown by constituent gas, Clorox uses the default GWPs from those sources.
Scope 2 GHG emissions, LBM (2025)	2025 International Energy Agency (IEA) 2026 U.S. EPA Emissions & Generation Resource Integrated (eGRID) Database	
Scope 2 GHG emissions, MBM (2025)	2026 Environment and Climate Change Canada, National Inventory Report 1990–2023: Greenhouse Gas Sources and Sinks in Canada.	
Energy consumption	Clorox utilizes standard and widely accepted conversion factors for the purposes of calculating their emissions footprint.	